VISION 21 HYBRID CONCEPTS

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VISION 21 PROGRAM OBJECTIVES

- PRODUCE ELECTRICITY AND TRANSPORTATION FUELS AT COMPETITIVE COSTS
- MINIMIZE ENVIRONMENTAL IMPACTS ASSOCIATED WITH FOSSIL FUEL USEAGE
- ATTAIN HIGH EFFICIENCY
 - NATURAL GAS 75% (LHV)
 - COAL 60% (HHV)
 (W/O CO2 CAPTURE/SEQUESTRATION & CO-PRODUCTS)



PROGRAM OBJECTIVE

• IDENTIFY NATURAL GAS AND COAL BASED CYCLE CONFIGURATIONS THAT MEET V21 GOALS

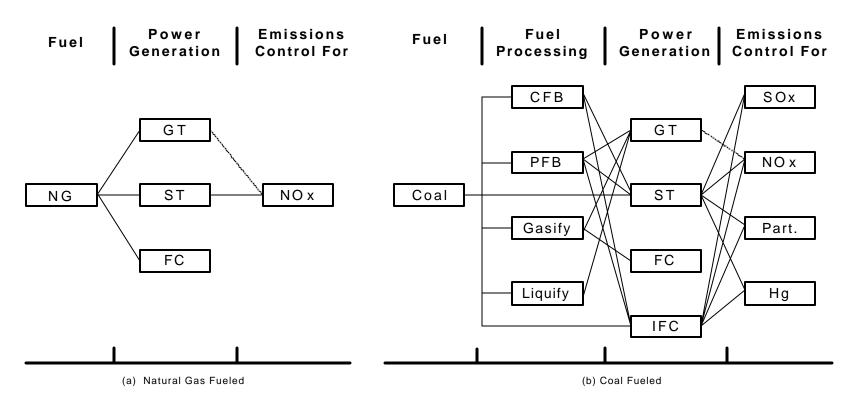


PROGRAM APPROACH

- SUB-SYSTEM SELECTION SELECT FUEL PROCESSING, POWER GENERATION, AND EMISSION CONTROL TECHNOLOGY SCENARIOS WITH POTENTIAL TO ACHIEVE V21 GOALS
- SCREENING ANALYSIS ANALYZE/OPTIMIZE SELECTED TECHNOLOGY SCENARIOS TO SELECT CYCLE CONFIGURATIONS
 - START WITH BASIC DESIGN WITH RELATIVELY NEAR TERM TECHNOLOGY
 - IF V21 TARGETS NOT REALIZED, INCORPORATE MORE ADVANCED DESIGNS
- <u>DETAILED ANALYSIS</u> ANALYZE SELECTED PROMISING CYCLES TO DEVELOP DETAILED PERFORMANCE AND COST ESTIMATES



SUB-SYSTEM SELECTION

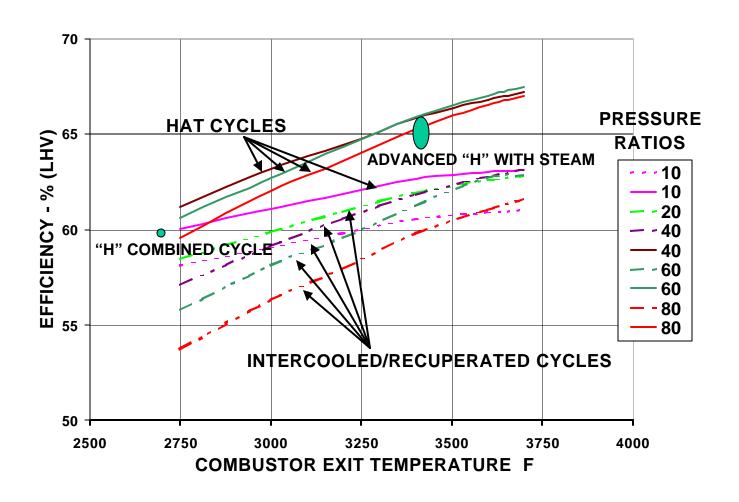


NG-Natural Gas CFB-Circulating Fluided FC-Fuel Cell GT-Gas Turbine PFB-Pressurized Fluid Bed IFC-Indirectly Fired Cycle ST-Steam Turbine



GAS TURBINE W/O FUEL CELL NOT SUFFICIENT

GT-BASED CYCLE EFFICIENCIES





SUB-SYSTEM SELECTION

- GAS TURBINES + FUEL CELLS ARE REQUIRED TO ATTAIN V21 EFFICIENCY GOALS
- COAL MUST BE CONVERTED TO CLEAN GAS TO UTILIZE GAS TURBINES/FUEL CELLS **I** GASIFICATION



DESIGN BASIS

ISO CONDITIONS

NOMINAL PLANT OUTPUT: 300 MW

• FUELS: Natural gas

Coal (Illinois # 6)

• GT FIRING TEMP: \leq 3100 F

• GT COMRESSOR EFFICIENCY: 90%+ (Isentropic)

GT EXPANDER EFFICIENCY: 93%+ (Isentropic)

GT COOLING TECHNOLOGY: Ceramics/TBC/Air/Humid Air



SCREENING ANALYSIS NATURAL GAS CASES

THERMAL EFFICIENCY

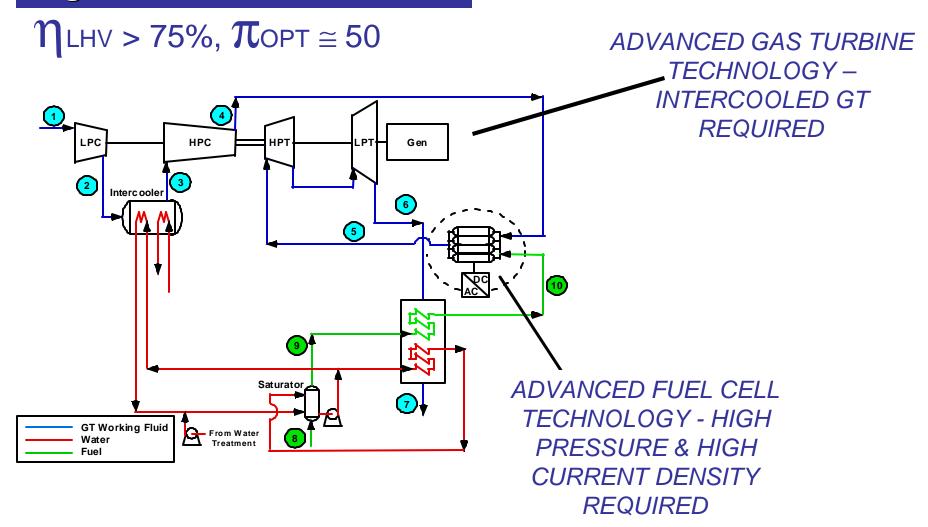
- HIGH PRESSURE SOFC / IC GT HYBRID
- HIGH PRESSURE SOFC / HAT HYBRID
- ATMOSPHERIC PRESSURE MCFC / CHEMICALLY RECUPERATED GT (WITH HITAF) HYBRID

CO₂ RECOVERY

- O₂ BREATHING HIGH PRESSURE SOFC / HAT WITH TEMP MODERATED BY CO₂ RECYCLE
- ADVANCED RANKINE CYCLE (GT) WITH CES COMBUSTOR & HIGH TEMP H₂ SEPARATING MEMBRANE



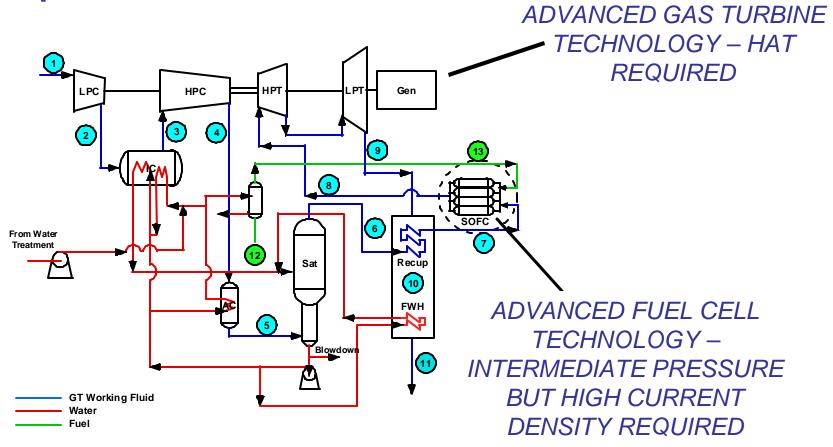
High Pressure IC GT / SOFC





HAT / SOFC

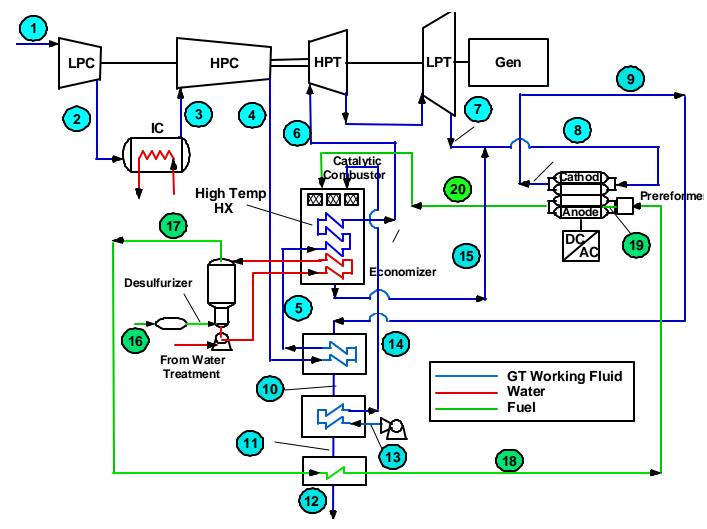
 η LHV > 75%, π OPT \cong 20





Chemically Recuperated GT / Bottoming MCFC

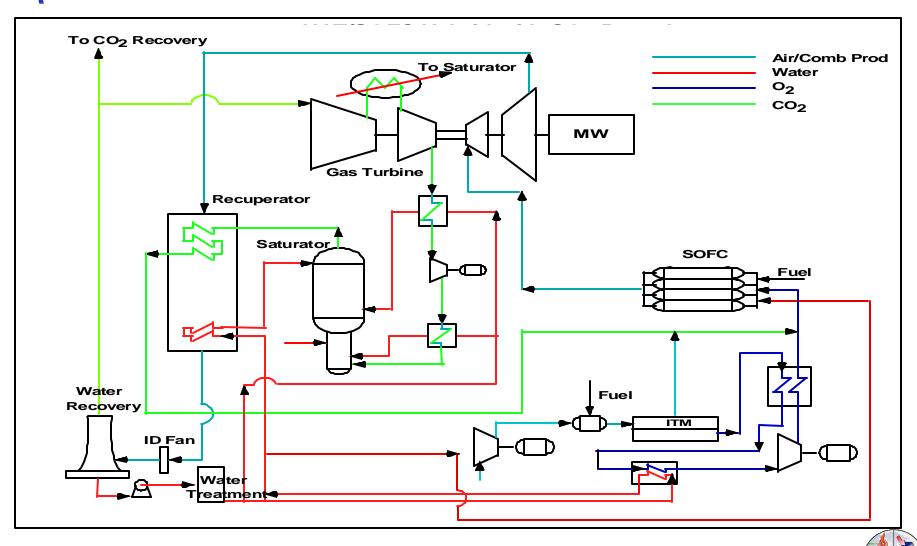
 η lhv \cong 70%, π opt \cong 25





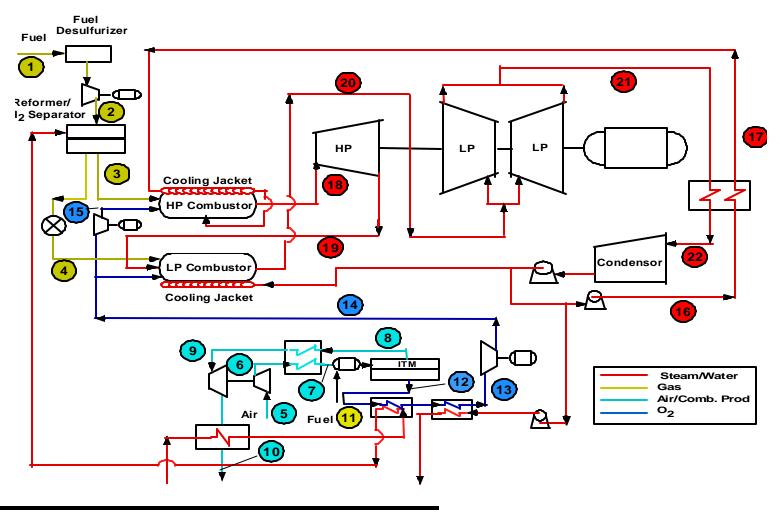
HAT / O₂ Blown SOFC with CO₂ Recycle

 η LHV > 60%, π OPT \cong 20



Advanced Rankine (GT) / CES Combustor / HT H₂ Separating Membrane

 η LHV \cong 52%, π \cong 3200





PERFORMANCE COMPARISONS

Natural Gas Based Cycles

	HP SOFC +IC GT HYBRID	HP SOFC + HAT HYBRID	ATIM PINCEC +IC GT HYBRID	O₂ BREATHING HP SOFC +HAT HYBRID	ADV RANKINE (H ₂ /O ₂ COMBUSTION)
%OFTOTAL POWERBY FUEL CELL	72	68	74	68	-
%OFTOTAL POWER BY GAS TURBINE	28	32	26	32	100
THERMAL EFFICIENCY,% LHV	>75	<i>>7</i> 5	70	>60	52
SPECIFIC POWER, KW/LB/S	985	1000	830	800	-



SCREENING ANALYSIS COAL BASED CASES

THERMAL EFFICIENCY

- SHELL GASIF / HT CLEANUP SOFC HYBRID
- TEXACO GASIF SOFC / HAT HYBRID
- F-W PARTIAL GASIF SOFC / HITAF GT HYBRID

CO₂ RECOVERY

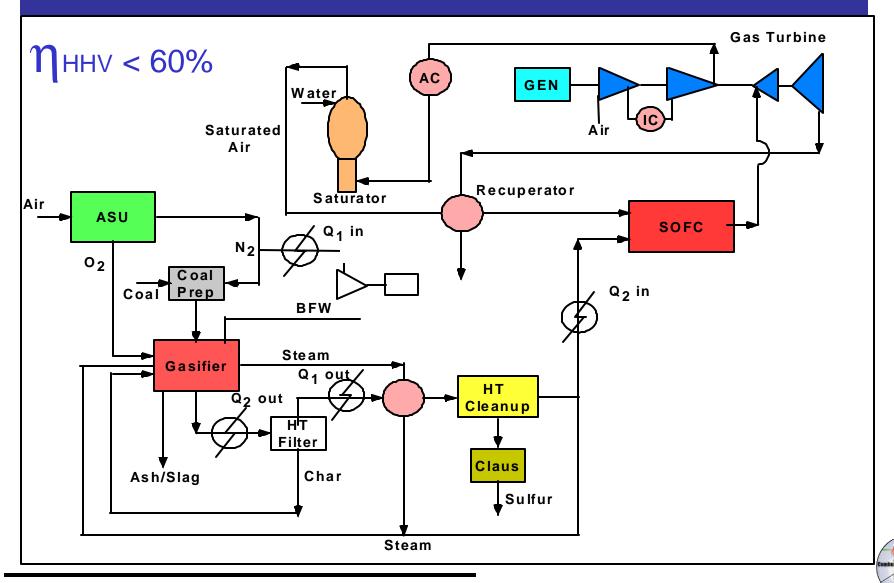
- SHELL GASIF / HT CLEANUP O₂ BREATHING H P SOFC / HAT WITH TEMP MODERATED BY CO₂ RECYCLE
- SHELL GASIF / HT CLEANUP / SHIFT / HT H₂ MEMBRANE SEPARATION ADVANCED RANKINE CYCLE (GT) CES COMBUSTOR

COPRODUCTION

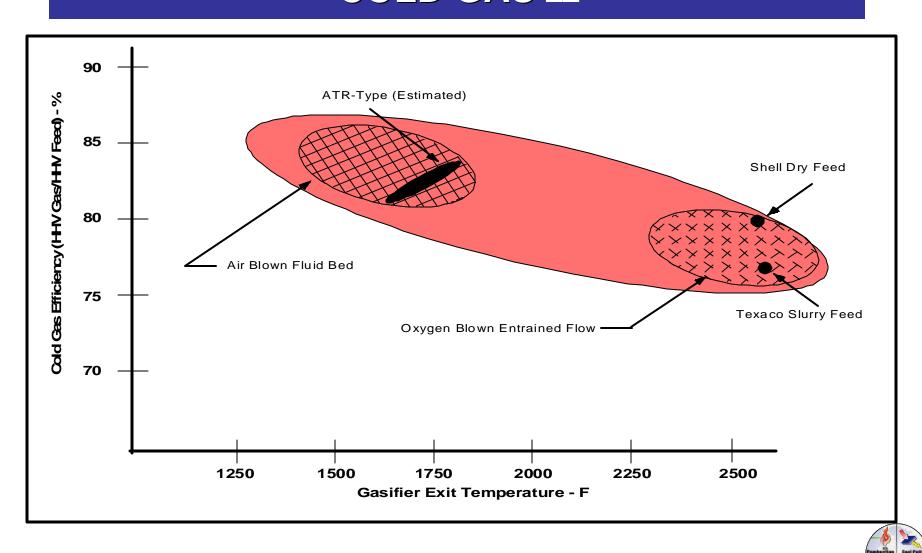
TEXACO IGHAT WITH F-T LIQUIDS



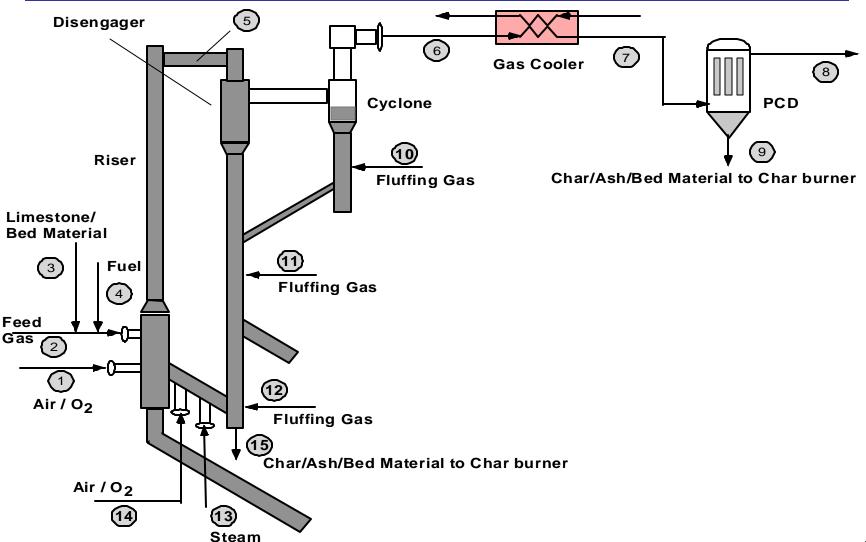
HT GASIFICATION WITH HT GAS COOLING HAT/SOFC



GASIFIER OPERATING TEMP VERSUS COLD GAS h

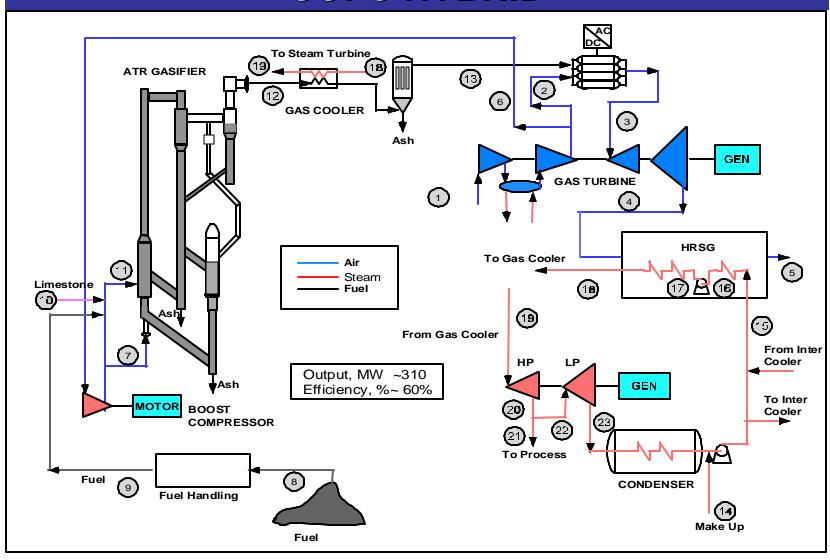


MODERATE TEMP GASIFICATION ADVANCED TRANSPORT REACTOR





LT GASIFICATION WITH HT GAS COOLING SOFC HYBRID



SUMMARY

NATURAL GAS

- PRESSURIZED SOFC HYBRID CONFIGURATIONS IDENTIFIED WITH > 75% EFFICIENCY (85% FUEL UTILIZATION)
- ATMOSPHERIC PRESSURE MCFC CONFIGURATIONS IDENTIFIED > 70% EFFICIENCY (85% FUEL UTILIZATION, EFFICIENCY >75% AT 90% FUEL UTILIZATION)
- O₂ BREATHING SOFC HYBRID CONFIGURATION WITH CO₂ RECOVERY IDENTIFIED WITH 60% EFFICIENCY

COAL

- CONVENTIONAL HT GASIFICATION BASED HYBRID EVEN WITH HT GAS COOLING DIFFICULT TO MEET V21 EFFICIENCY GOAL
- NEED LOWER TEMP GASIFICATION



PROJECT STATUS

- COMPLETED SCREENING ANALYSES OF NATURAL GAS BASED CYCLES, INCLUDING OPTIMIZATION
- SCREENING ANALYSES OF COAL BASED SYSTEMS INITIATED, TO BE COMPLETED BY THE END OF 2002
- DETAILED ANALYSIS TO BE COMPLETED IN 2003 INCLUDING
 - PART-LOAD PERFORMANCE
 - AMBIENT TEMP SENSITIVITIES
 - COST

